

#### (SUBMIT IN TRIPLICATE)

Land Office

106

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Unit

ORRANDE FORWARDED TO CASPER

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT NOTICE, OR OTHER DATA;

Well No.

is located 2310 ft. from

S line and 2310 ft. from E line of sec. 6

NW NW SE Sec. (% Sec. and

Meridian)

Wildest

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

10-3/4 0. B., 32.75\*, H-40, Runge \*2, Regular T. 6 C. Casing to a depth of 180\* cemented to the surface.

Intermediate string to be run if found mesessary.

Drill 8-3/4" hele to total depth.

To drill a well to test the Extrada Sand or any shows encountered with an estima total depth of 1300'. Type of production string, if any, will depend upon condition encountered and depth to be run.

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Address

3101 Winthrep

Fort Worth 7, Tomas

Phone: Parkvios 1411

Title

S. GOVERNMENT PRINTING OFFICE

#### FEDERAL LAND

#### CONDITIONS OF APPROVAL

- 1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
- 2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
- 3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
- 4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
- 5. Two copies of the log of this well on Form 9-330, or other acceptable form and when-available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
- 6. The District Engineer, D. F. Russell, 306 Federal Bldg. Salt Lake City 1. Utah Phone: 4-2552 Ext. 133 shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

U-012609-B

W. / ( Lu

District Engineer

Form 9-331a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

# Land Offic Salt Lake City Lease No. U-012609-B

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Unit Federal "A"

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL

NOTICE OF INTENTION TO CHANGE PLANS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL

NOTICE OF INTENTION TO SHOOT OR ACIDIZE

NOTICE OF INTENTION TO PULL OR ALTER CASING

NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT OFF

SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING

SUBSEQUENT REPORT OF ALTERING CASING

SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR

SUBSEQUENT REPORT OF ABANDONMENT

SUPPLEMENTARY WELL HISTORY ....

Subsequent Report of surface casing X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 1h

Well No.

is located 2310 ft. from | | line and | line of sec. 6 ....

NW NW SE Sec. 6

Wildcat (Field)

Grand

The elevation of the derrick floor above sea level is

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cemented 10 3/4" 32.75# H-40 casing @ 132 with 75 sks cement

Verbal permission obtained from Mr. D. F. Russell. District Engineer to set surface casing

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company UTE ROY ITY CORPORATION

Address

3101 Winthrop

Fort Worth, Texas.

Title Chief Production Engineer

Form 9-330

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Budget Bureau No. 42 40355.2. Approval expires 12 31 52.

Salt Lake City

U. S. LAND OFFICE 012609-B. ...

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

# UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

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Form 9-331 a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## Salt Lake City Land Office

Unit .

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PIEC OF ALTER CASING NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

MINDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 26

Well No.

"A"-1 is located 2310 ft. from  $\begin{bmatrix} N \\ S \end{bmatrix}$  line and 2310 ft. from  $\begin{bmatrix} E \\ W \end{bmatrix}$  line of sec. 6

NW/NW/SE, Sec. 6

20-S 25-B

(Range)

(Meridian)

Wildcat

(Field)

Gr and

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Will plug with the following coment:

1160 to 1100 - 20 sks.

772 - 20 sks. 825 to

100 - 20 aks. 150 to 0 - 10 sks. 10 to

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

UTE ROYALTY CORPORATION

Address

3101 Winthrep

Fort Worth 7, Texas



(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

•	Budget Bu Approval		
	Salt	Lab	City
Land Office	•		
Lease No.	B-0126	09-8	
Unit			

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(Field)		((	County or Subdivis	ion)	(8	State or Territory)	
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		D	ETAILS OF	WORK			
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erth I, Toxas

R. L. Young, Jr.
Title Chief Production Clark